



## PAMPANGA I ELECTRIC COOPERATIVE, INC.

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June 8, 2021

### Supplemental Bulletin No. 2021-04

### Procurement of 36MW Baseload Power Supply Agreement

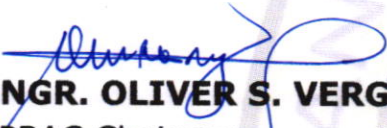
This has reference to the clarificatory discussion between the members of the PELCO 1 Third Party Bids and Awards Committee (TPBAC) and the eight (8) prospective Bidders during the Virtual Pre-bid Conference 2 held last June 7, 2021, 10:00AM via Zoom platform.

With respect to the various comments, queries and requests for clarification of the Bidders, the responses of the TPBAC are stated in the attached document. This document shall form part of the Bidding Document (Instruction to Bidders).

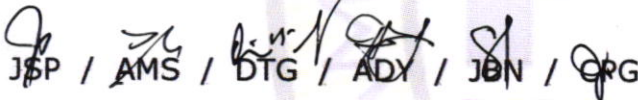
For your information and guidance in the PELCO 1's competitive selection process.

Approved by: **PELCO 1 TPBAC**

Noted by:

  
**ENGR. OLIVER S. VERGARA, MEM**  
TPBAC Chairman

  
**ENGR. ALLAN E. DAVID**  
OIC-General Manager

  
JSP / AMS / DTG / ADY / JBN / QPG

#### AREA COVERAGE:

ARAYAT 0917-543-0705 (045) 885-0041	CANDABA 0917-543-0707 (045) 875-1765/966-0269	MAGALANG 0917-543-0706 (045) 866-0656	MEXICO 0917-543-0707 (045) 875-1765 / 966-0269	SAN LUIS 0917-543-0708	STA. ANA 0917-543-0707 (045) 875-1765 / 966-0269
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No.	Bidder	Document	Page/Item No.	Clause No./Source Data	Description	Bidder's Comment, Question, Clarification, Suggestion or Recommendation	PELCO 1 TPBAC Response
1	SCPC		43	Annex C, L5	Proof of VAT payments or VAT Return for the past six (6) months (i.e. Dec 2020 to May 2021)	If the input VAT is higher than its output VAT, thus no VAT Payment is required. Is the BIR Monthly VAT declaration form (BIR Form 2550-M) be sufficient?	Yes
2	SCPC		45	Annex C, F1.g	Financial Ratios indicating liquidity measurement ratio, debt ratio, profitability ratio and operating performance ratio	Please confirm that this item G is automatically included in the AFS of a LISTED COMPANY only. Thus, the said item is not included in SCPC's AFS since SCPC is not a publicly listed company, what document will suffice?	Revised the ITB. Submit a calculation sheet of the said Financial Ratios based on the submitted AFS.
3	TLI		44	Annex C, T2.h	Number and average duration of scheduled and unscheduled outages for the last two (2) years; or the actual outage data for new power plants operating for less than two (2) years supported by a certification issued by the System Operator or client DU.	Will the TPBAC provide a template for this document?	No. Individual format.
4	EDC	ITB SB No. 2021-03	17 5	Technical Documents, Item 3 Item No. 37	Name and position of authorized contact person/s Telephone and mobile number and email address of authorized contact person/s...	Based on the Attachment to SB No. 2021-03 (answer to Item #37), PELCO I said it will accept to limit the requirement to company email and company contact number due to Data Privacy Act. But in the Annex 3 checklist, T3 letter d, the email and contact number of the contact person are still required. May we confirm what is the final requirement for this?	Bidders should secure consent from their respective customers regarding this requirement. This response supersedes the previous response under SB No. 2021-03, Item #37.
5	TEC	ITB	45 & 50	Annex C, F3 Annex F	NFCC calculation	In the NFCC calculation, can the TPBAC kindly specify examples of "outstanding projects under ongoing contracts, including awarded contracts yet to be started." What kind of projects are being contemplated here?	All ongoing projects/contracts of the Bidder, including those projects/contracts which were already awarded but not yet started. Examples are: Ongoing construction of plant/s, operation and maintenance of plant/s, existing PSA contracts, etc.
6	SNAPMI	Bid Form	1	Computation Worksheet		Will the escalation start at the end of each calendar year even in 2022?	For evaluation purposes, the Bid Form applies escalation starting 2022.
7	MPPCL EDC	TOR Bid Form	1	Tariff Structure	Tariff Components	[1] Why still need for figures in Php/kW-month when the required pricing is purely energy-based? Also why should there be a Php/kW-month for VOM? These were raised in the submitted queries but the Bid Form was not corrected. [2] The TOR indicates that the CRF and FOM would have Php/kW-month unit, while in the Bid Form, it is the FOM & VOM. Which one is correct?	[1] To approximate the Php/kW-month of the CRF and FOM. The Php/kW-month for VOM was removed. [2] The Bid Form was revised accordingly. The Php/kW-month for VOM was removed. It is now reconciled with the TOR.
8	MPPCL	ITB	46	Annex C, B5		Can the Bidder submit one (1) Certificate only for this requirement?	The Bidder must submit certificates from at least 50% of its customers.
9	MPPCL	ITB	34		Due Diligence to Bidders	Will the TPBAC declare the winning bidder without conducting Plant visit of the top 3 Bidders (especially if Plant visit is rescheduled for several times)?	It depends on the situation of the community quarantine in the country particularly if travel restriction is still strictly enforced to the area where is plant/s is/are located.
10	MPPCL	ITB	21	Items 1 & 5	Submission of Bids	Can the hard copy of the bid be submitted by a non-authorized representative?	Yes. The Bid can be even delivered to PELCO 1 thru courier service.
11	MPPCL	ITB	46	Annex C	Checklist for Technical Bid	Why still need to indicate any Scheduled Outage and Forced Outage allowances when it was clarified that the supply of Replacement Power is Guaranteed even during Scheduled and Forced Outages? TOR also mentions that "no carry over of OA to any subsequent contract year" What is there to carry over when Supplier is not even authorized to excuse itself during those outages. Further, in SBB the Outage allowance will not affect the Bid Evaluation.	To check whether the Scheduled and Unscheduled Outages of the nominated plant/s are compliant with the ERC Resolution No. 10 series of 2020, entitled "A Resolution Adopting the Interim Reliability Performance Indices and Equivalent Outage Days per Year of Generating Units"